

Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Wednesday, October 14, 2026				
Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Tuesday, October 13, 2026				
2200 2000 1800 1600 1400 1200 1000 800 600 400 200 0:00 0:50 1:40 2:30 3:20 4:10 5:00 5:50 6:40 7:30 8:20 9:10 10:00 10:50 11:40 12:30 13:20 14:10 15:00 15:50 16:40 17:30 18:20 19:10 20:00 20:50 21:40 22:30 23:20 Island System Supply Island System Demand Island System Supply Plus LIL for ML Exports Island System Demand Plus ML Exports Peak Island System Demand = 993 MW @ 0815				
Island Supply Notes For October 13, 2026¹ A As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW). B As of 0841 hours, May 24, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW). C As of 0943 hours, September 26, 2026, Holyrood Unit 3 available but not operating (150 MW). D As of 2000 hours, October 03, 2026, Holyrood Unit 1 unavailable due to forced extension to planned outage 166 MW (170 MW). E As of 1335 hours, October 06, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW). F At 0929 hours, October 13, 2026, Upper Salmon Unit unavailable due to planned outage (84 MW).				
Section 2 Island Interconnected System - Supply, Demand & Outlook				
Wed, Oct 14, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,474 MW	Wednesday, October 14, 2026	1,140	1,090
NLH Island Generation: ^{3,7,10}	1,040 MW	Thursday, October 15, 2026	940	890
NLH Island Power Purchases: ⁵	70 MW	Friday, October 16, 2026	1,035	985
NP and CBPP Owned Generation:	145 MW	Saturday, October 17, 2026	935	885
LIL Net Imports to Island: ⁹	219 MW	Sunday, October 18, 2026	975	925
7-Day Island Peak Demand Forecast:	1,140 MW	Monday, October 19, 2026	1,070	1,020
		Tuesday, October 20, 2026	1,035	985
Island Supply Notes For October 14, 2026 Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted. 2. As of 0800 Hours. 3. Gross continuous unit output. 4. Gross output from all Island sources (including Note 3). 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable). 6. Adjusted for interruptible load and the impact of voltage reduction when applicable. 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine. 8. Does not include ML Exports. 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status. 10. Run-of-river hydro resources are subject to hydrological variability. Reported firm capacity reflects the capacity expected to be available during peak demand periods.				
Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak				
Tue, Oct 13, 2026	Island Peak Demand ¹¹	8:15	993 MW	
	Exports at Peak		157 MW	
	LIL Net Imports to Island		3,295 MWh	
Wed, Oct 14, 2026	Forecast Island Peak Demand		1,140 MW	
Notes: 11. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).				